



Zero-emission Fleet Transition - Update

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Discussion Topics

- A Brief Look Back
- Looking Forward
- Current Project Status
- Next Steps
- State of the Industry

A Brief Look Back

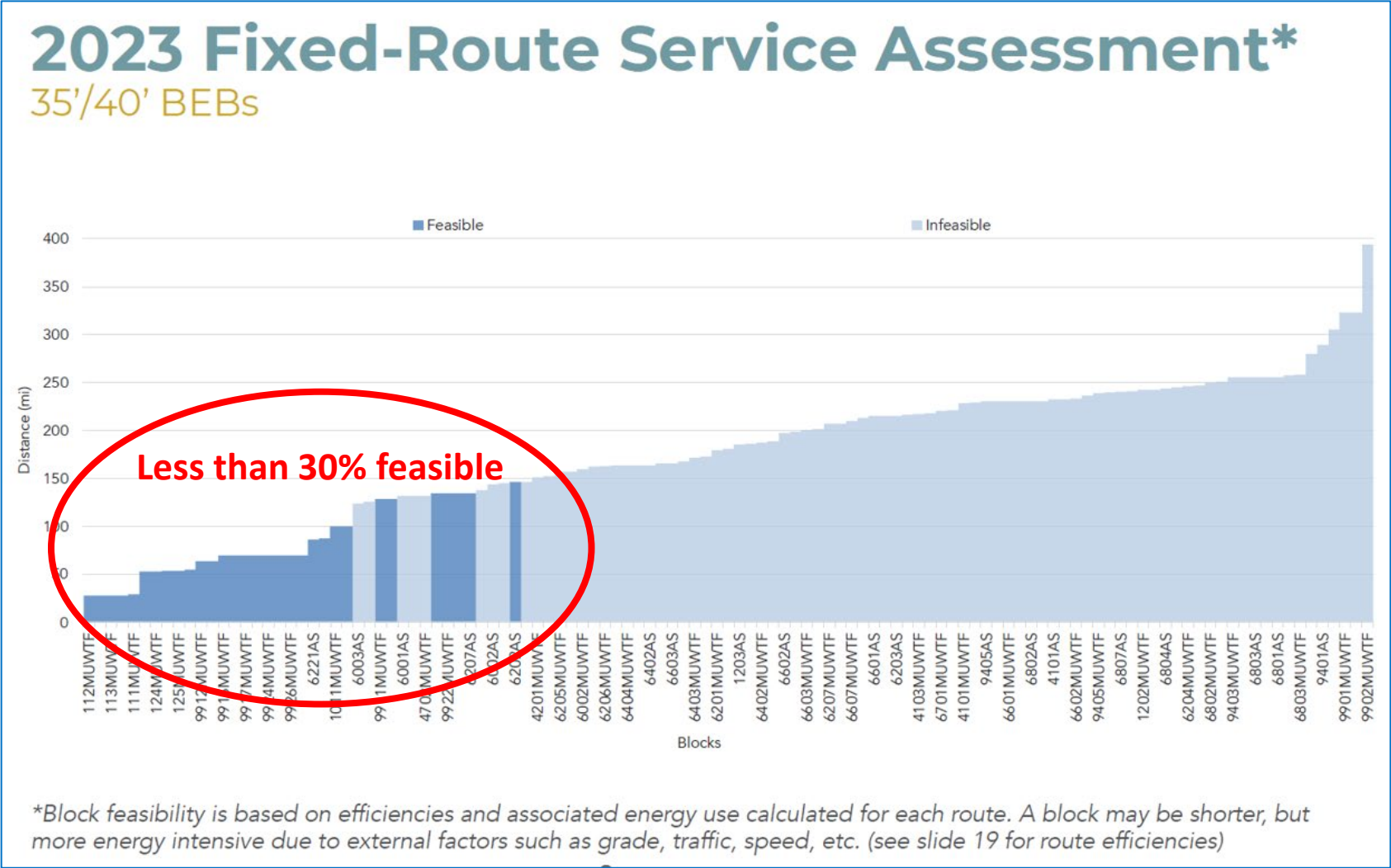
KEY CONSIDERATIONS (from October 2021) :

- Focus on green and efficiency and cost
- Funding availability
- Infrastructure requirements and available site space
- Fuel/Energy availability
- Vehicle performance (primarily range)
 - “Fit” into existing operations and our service to the community
- Resiliency for continuity of operations and emergency response

A Brief Look Back

	Battery Electric Bus	Fuel Cell Electric Bus
Reliable Range	130-190 miles on a single charge (or indefinite range with on-route charging)	200-320 miles before refueling
Fueling Technology	Depot or on-route charging <ul style="list-style-type: none"> • Plug-in charging • Wireless inductive charging • Overhead conductive charging 	Hydrogen storage and fueling station <ul style="list-style-type: none"> • Purchased liquid or gaseous hydrogen (most common) • Produce hydrogen on-site through electrolysis or natural gas reformation
Capital Costs	<ul style="list-style-type: none"> • BEBs are currently more expensive than diesel buses • Charging infrastructure costs vary and do not scale easily; incrementally more charging infrastructure will be required for more buses 	<ul style="list-style-type: none"> • FCEBs are currently more expensive than BEBs • Fueling infrastructure costs vary and depend on the required fueling rate. • Infrastructure scales more easily with similar equipment and space requirements. Additional buses do not necessarily require additional infrastructure
Fueling Considerations	<ul style="list-style-type: none"> • Depot-charged buses may require hours to fully recharge • Electricity rates will have a significant impact on fuel costs 	<ul style="list-style-type: none"> • Refueling procedure and time required are slower than diesel buses, but similar to Compressed Natural Gas (CNG) fueling • Electricity costs may be significant if producing hydrogen on- • Relatively few hydrogen suppliers across the country; costs may vary based on the distance from the supplier

Look Back - Analysis Results



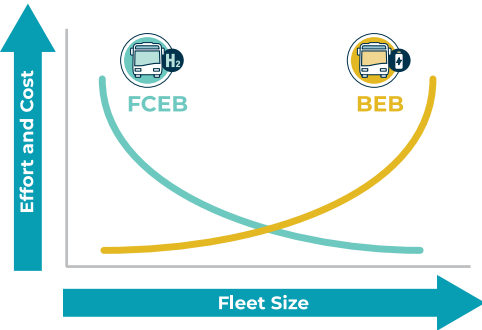
Look Back - Analysis Results

Cumulative cost projections 2023 – 2050 (Fixed Route only)

	Total Cost of Ownership	Baseline	BEB Depot Charging Only	BEB Depot and On-Route Charging	Mixed Fleet (BEB/FCEB)	FCEB Only
Fleet		\$270,264,000	\$408,825,000	\$468,644,000	\$477,540,000	\$493,523,000
Fuel		\$109,293,000	\$71,148,000	\$50,543,000	\$71,297,000	\$102,052,000
Maintenance		\$95,730,000	\$81,464,000	\$73,971,000	\$79,948,000	\$88,172,000
Infrastructure		\$-	\$10,598,200	\$21,599,000	\$17,677,000	\$11,636,000
Total		\$ 475.3 M	\$ 572 M	\$ 614.8 M	\$646.5 M	\$ 695.4M
Compared to Baseline		-	+ \$ 96.8 M	+ \$ 139.5 M	+ \$ 171.2 M	+ \$ 220.1 M
% of Blocks Achievable by 2050		0%	83%	100%	100%	100%
Cumulative Metric Tons of CO ₂ e Reduced		-	~70,000	~108,000	~62,000 – 113,000	~0 – 121,000

Assumptions:

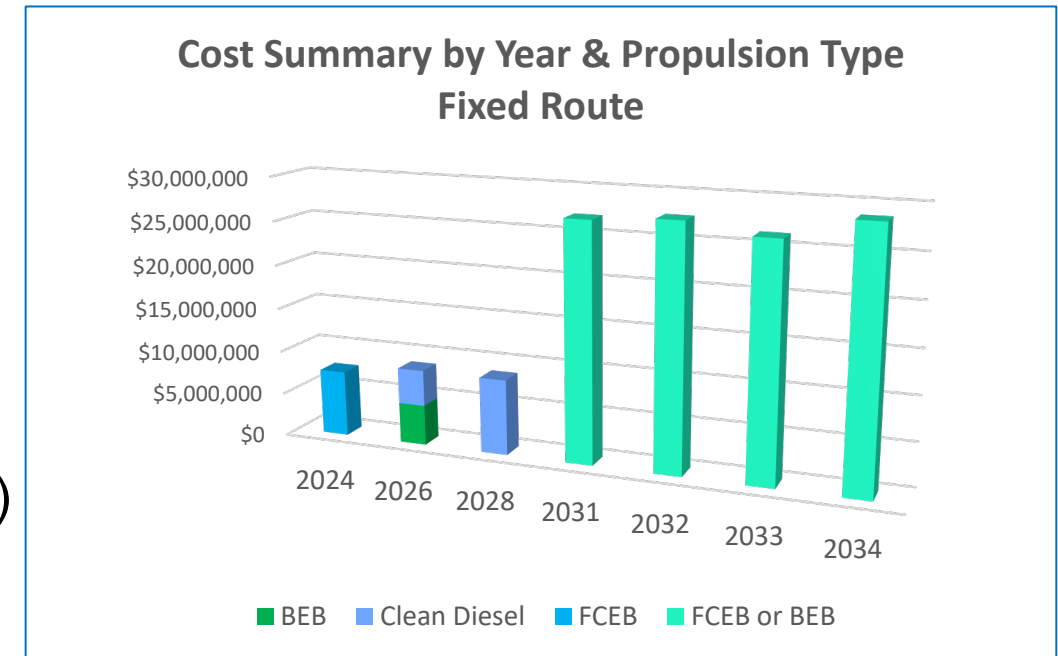
- 100% ZEB purchases beginning in 2026 for fleet replacement
- Infrastructure totals DO NOT include property acquisition or utility upgrades
- Fuel costs:
 - Hydrogen = \$8.61/kg – PNW H2 Hub was expected to drive costs down (~30%)
 - Electricity = \$0.081/kWh, Demand charges \$11.16 - \$15.24/kW (actual charging rate structure would be negotiated)
 - 6MW needed for BEB Depot Charging
 - No solution for resiliency included



Looking Forward

Fixed Route Fleet Transition Recommendation:

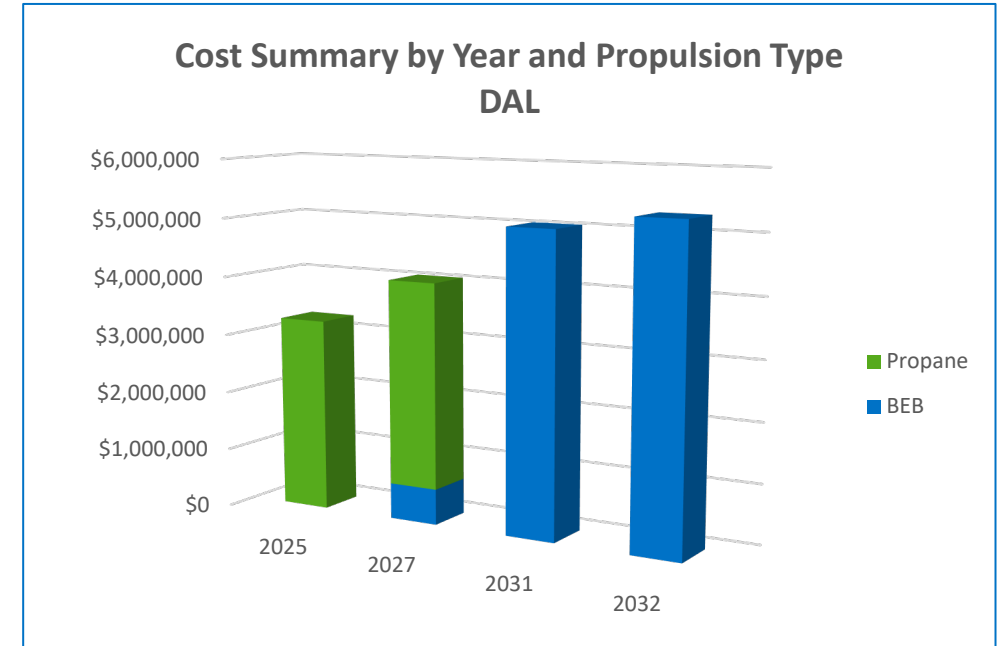
- 2024
 - FCEB (5 buses) – Awarded Grant Projects
- 2026
 - ~~BEB (3 buses and charging)~~
 - Clean Diesel Hybrid (5 8 buses)
- 2028
 - Clean Diesel Hybrid replacements (10 buses)
 - Begin Infrastructure Deployment
- 2031 and beyond:
 - ZEB purchases for all replacements – technology and funding TBD



Looking Forward

Dial-A-Lift Fleet Transition Recommendation:

- 2025
 - Propane (12 buses)
- 2027
 - BEB (2 buses) – Grant Awarded !!
 - Propane (12 buses)
- 2028
 - Begin Charging Infrastructure Deployment
- 2031
 - BEB (14 buses) – TBD funding and pilot results
- 2032
 - BEB (14 buses) – TBD funding and pilot results



Looking Forward

Vanpool and Non-Revenue Fleet Transition Recommendation:

- Monitor WA Zero-Emission Vehicle laws, rules, initiatives
 - Example: WA Zero Emission Vehicles Law = 2035 all light/medium duty vehicle sales 100% ZEV
- Watch the market for feasible vehicle technologies, charging partnerships for vanpool groups, and grant opportunities

Current Project Status

Hydrogen Fuel Cell Bus

Demonstration Project:

- Five (5) New Flyer Fuel Cell 40-foot buses - **Delivered**
- On-site gaseous refueling equipment
 - **Equipment on order**
 - **Site design in progress**
- Fleet Shop safety upgrades
 - **Incorporated in current remodel**
- Transport trailers
 - Procurement in progress



Current Project Status

Planned Hydrogen Fuel Sources:

- Douglas County PUD
 - Hydro-powered Electrolyzer – Wells Dam
- Lewis County Transit
 - Electrolyzer and Dispenser in progress
- Other PNW production projects planned or in progress



Current Project Status

Training and Tooling:

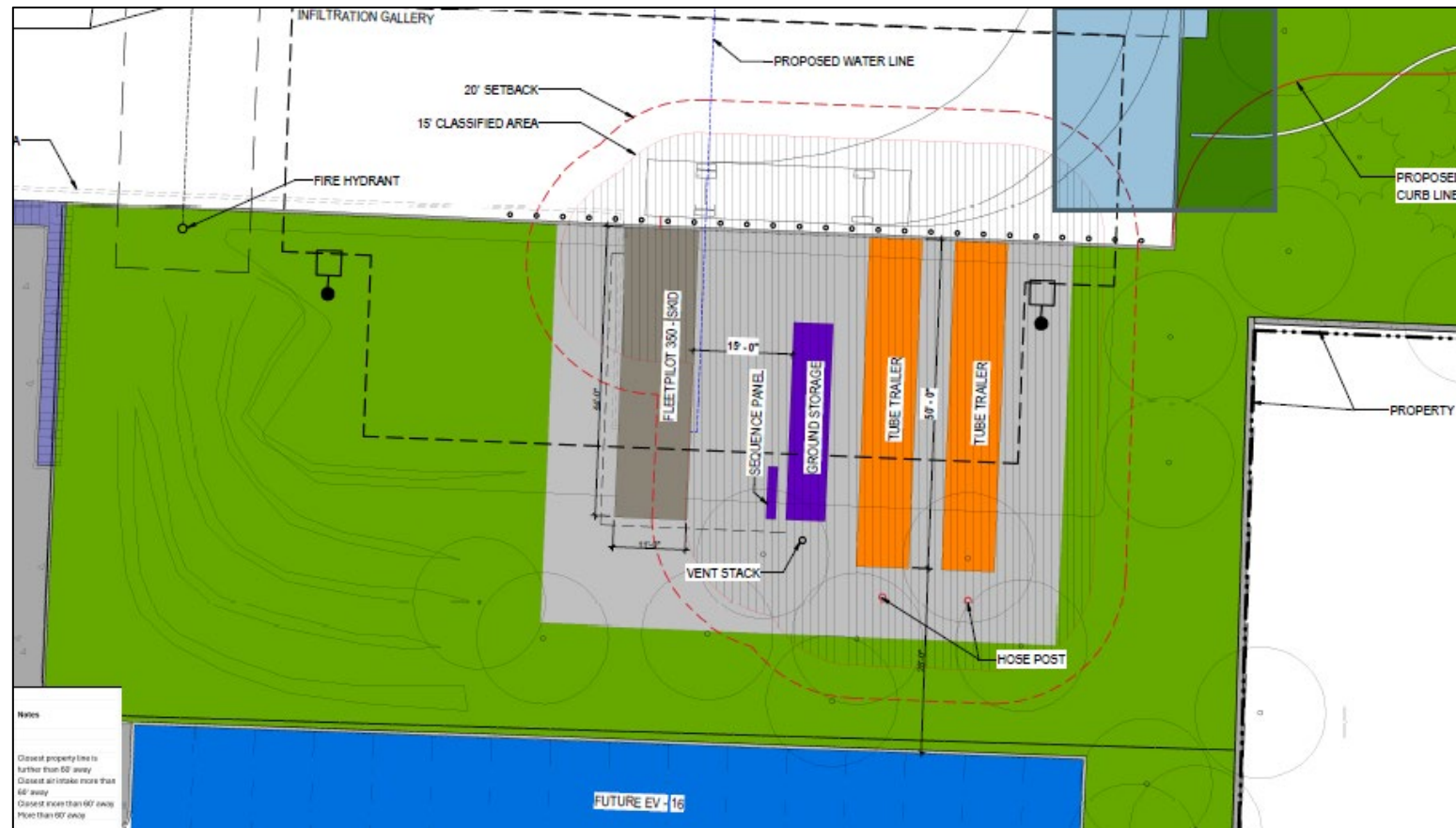
- Over 650 hours of training with Bus Purchase
 - Technicians
 - Operators
 - First Responders
- Over 100 new tools
 - Manufacturer tooling
 - High Voltage tools
 - Safety Equipment



Current Project Status

Challenges:

- Hydrogen Safety and Code familiarity – AHJs
- Supply Chain and Tariffs
- Site design constraints
 - Space availability
 - City Code: Pervious Surfaces and trees

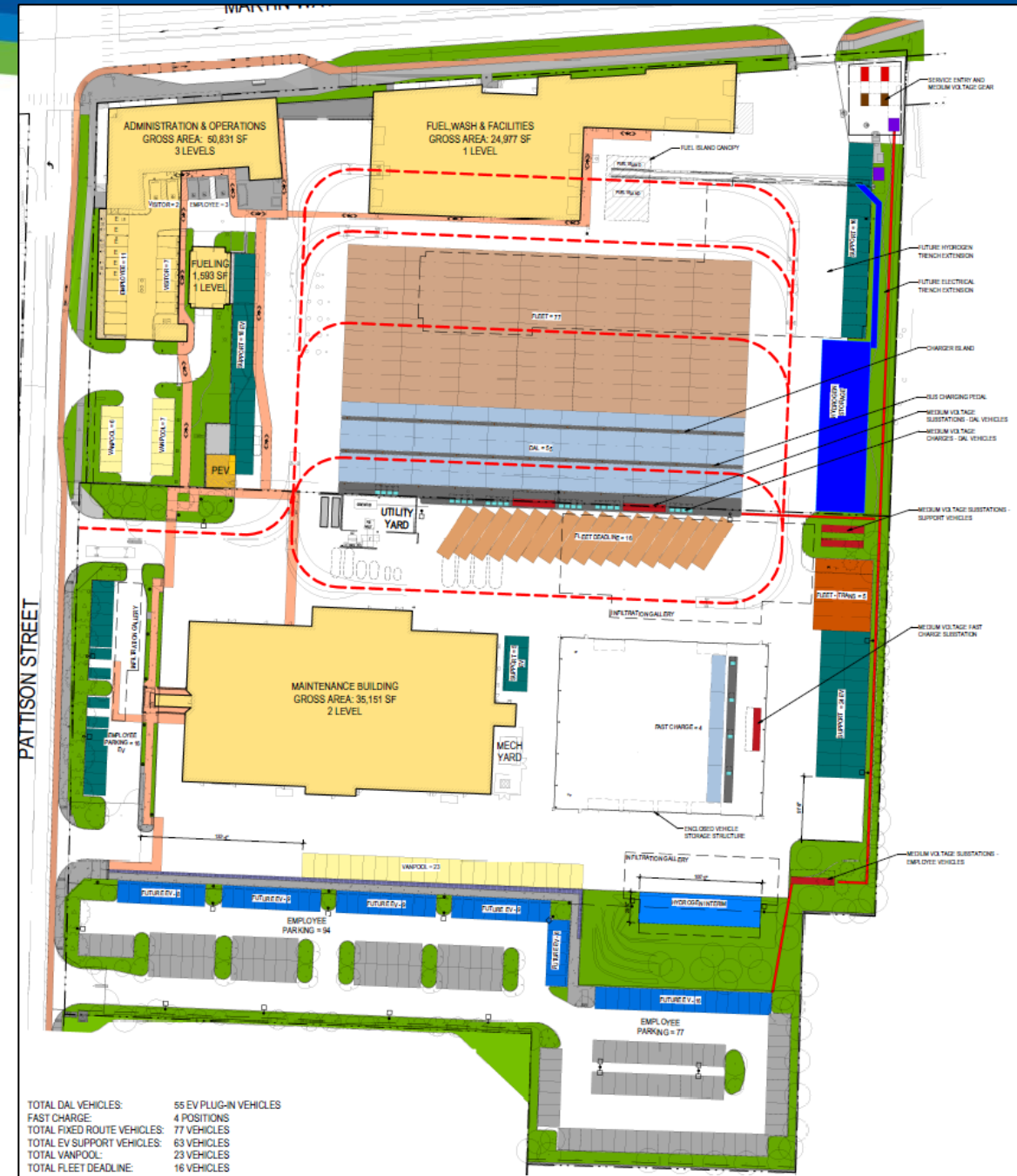


Next Steps

- Continued collaboration with project stakeholders to finalize refueling station design and construction:
 - City of Olympia
 - Stantec
 - Hyfluence
 - FORMA
- Finalize execution of grant funding for BEB DAL vehicles and begin procurement activities
- Continued involvement in PNW and National hydrogen organizations to build and strengthen partnerships

Next Steps (continued)

- Finalize Intercity Zero-emissions Site Master Plan
 - Pattison infrastructure requirements for long-term, full fleet transition by 2050
 - Includes Hydrogen vehicles and fueling
 - Includes Battery Electric vehicles and charging
 - Includes 6MW+ Utility upgrade



State of the Hydrogen Industry

- Many hydrogen related projects continue:
 - PNW, CA, and across the nation
 - Transit, trucking, industrial uses and sustainable fuel production
- Collaboration amongst project partners:
 - Production and distribution
 - End users
 - Government: State Departments and Policy makers
 - Non-profits



Thank you!

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