



## Zero-emission Fleet Transition - Update

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# Discussion Topics

- A Brief Look Back
- Looking Forward
- Current Project Status
- Next Steps
- State of the Industry

# A Brief Look Back

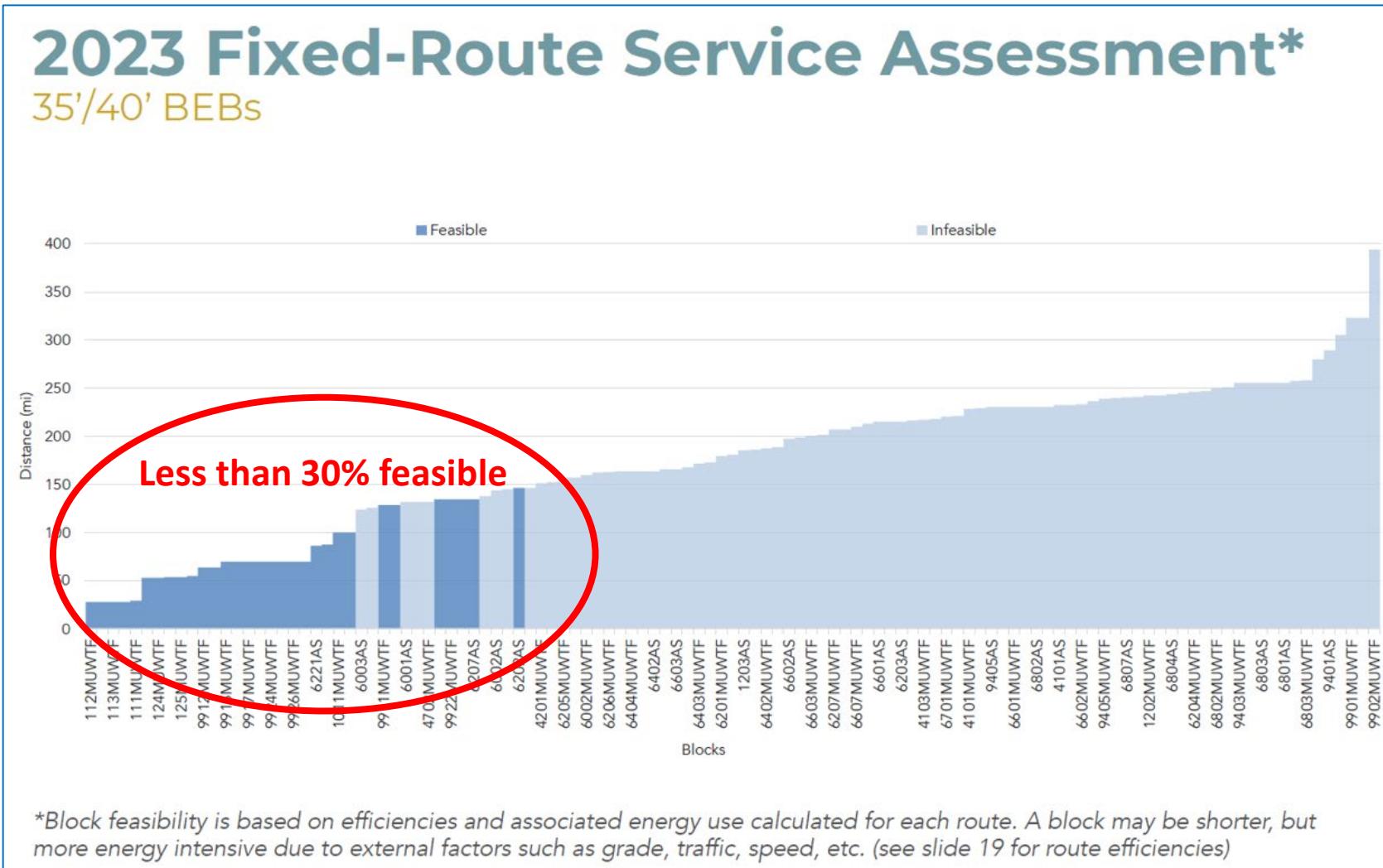
## KEY CONSIDERATIONS (from October 2021) :

- Focus on green and efficiency and cost
- Funding availability
- Infrastructure requirements and available site space
- Fuel/Energy availability
- Vehicle performance (primarily range)
  - “Fit” into existing operations and our service to the community
- Resiliency for continuity of operations and emergency response

# A Brief Look Back

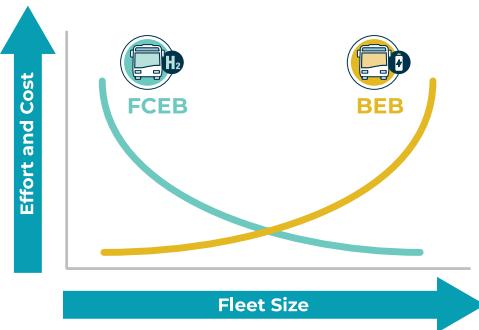
	<b>Battery Electric Bus</b>	<b>Fuel Cell Electric Bus</b>
<b>Reliable Range</b>	130-190 miles on a single charge (or indefinite range with on-route charging)	200-320 miles before refueling
<b>Fueling Technology</b>	Depot or on-route charging <ul style="list-style-type: none"><li>• Plug-in charging</li><li>• Wireless inductive charging</li><li>• Overhead conductive charging</li></ul>	Hydrogen storage and fueling station <ul style="list-style-type: none"><li>• Purchased liquid or gaseous hydrogen (most common)</li><li>• Produce hydrogen on-site through electrolysis or natural gas reformation</li></ul>
<b>Capital Costs</b>	<ul style="list-style-type: none"><li>• BEBs are currently more expensive than diesel buses</li><li>• Charging infrastructure costs vary and do not scale easily; incrementally more charging infrastructure will be required for more buses</li></ul>	<ul style="list-style-type: none"><li>• FCEBs are currently more expensive than BEBs</li><li>• Fueling infrastructure costs vary and depend on the required fueling rate.</li><li>• Infrastructure scales more easily with similar equipment and space requirements. Additional buses do not necessarily require additional infrastructure</li></ul>
<b>Fueling Considerations</b>	<ul style="list-style-type: none"><li>• Depot-charged buses may require hours to fully recharge</li><li>• Electricity rates will have a significant impact on fuel costs</li></ul>	<ul style="list-style-type: none"><li>• Refueling procedure and time required are slower than diesel buses, but similar to Compressed Natural Gas (CNG) fueling</li><li>• Electricity costs may be significant if producing hydrogen on-</li><li>• Relatively few hydrogen suppliers across the country; costs may vary based on the distance from the supplier</li></ul>

# Look Back - Analysis Results



# Look Back - Analysis Results

Cumulative cost projections 2023 – 2050 (Fixed Route only)



Total Cost of Ownership	Baseline	BEB Depot Charging Only	BEB Depot and On-Route Charging	Mixed Fleet (BEB/FCEB)	FCEB Only
Fleet	\$270,264,000	\$408,825,000	\$468,644,000	\$477,540,000	\$493,523,000
Fuel	\$109,293,000	\$71,148,000	\$50,543,000	\$71,297,000	\$102,052,000
Maintenance	\$95,730,000	\$81,464,000	\$73,971,000	\$79,948,000	\$88,172,000
Infrastructure	\$-	\$10,598,200	\$21,599,000	\$17,677,000	\$11,636,000
<b>Total</b>	<b>\$ 475.3 M</b>	<b>\$ 572 M</b>	<b>\$ 614.8 M</b>	<b>\$646.5 M</b>	<b>\$ 695.4M</b>
Compared to Baseline	-	+ \$ 96.8 M	+ \$ 139.5 M	+ \$ 171.2 M	+ \$ 220.1 M
% of Blocks Achievable by 2050	0%	83%	100%	100%	100%
Cumulative Metric Tons of CO <sub>2</sub> e Reduced	-	~70,000	~108,000	~62,000 – 113,000	~0 – 121,000

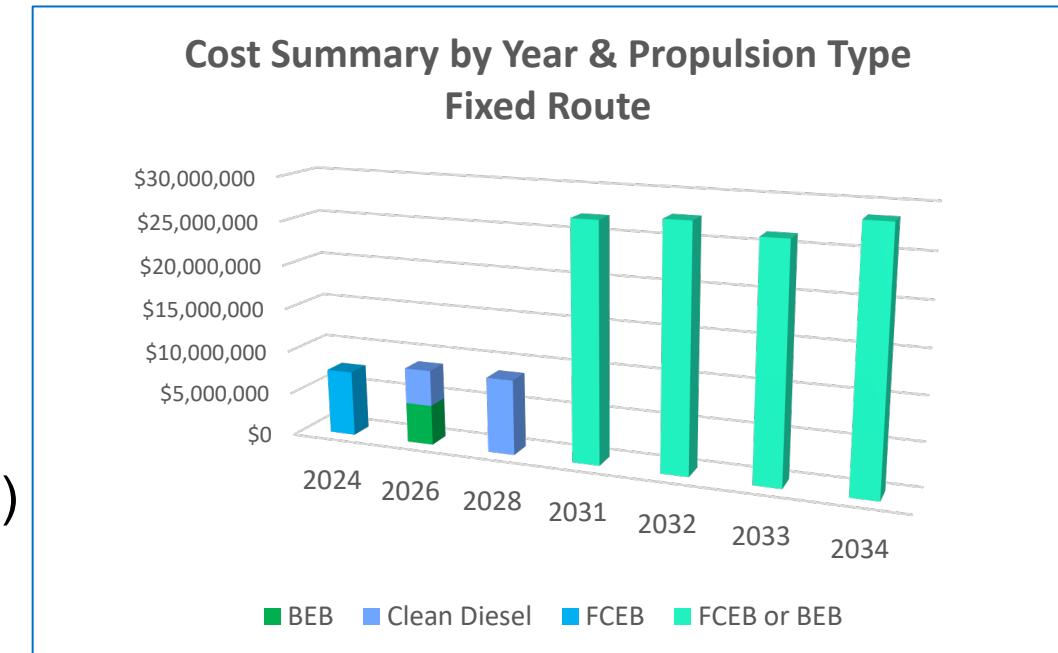
## Assumptions:

- 100% ZEB purchases beginning in 2026 for fleet replacement
- Infrastructure totals DO NOT include property acquisition or utility upgrades
- Fuel costs:
  - Hydrogen = \$8.61/kg – PNW H2 Hub was expected to drive costs down (~30%)
  - Electricity = \$0.081/kW, Demand charges \$11.16 - \$15.24/kW (actual charging rate structure would be negotiated)
    - 6MW needed for BEB Depot Charging
    - No solution for resiliency included

# Looking Forward

## Fixed Route Fleet Transition Recommendation:

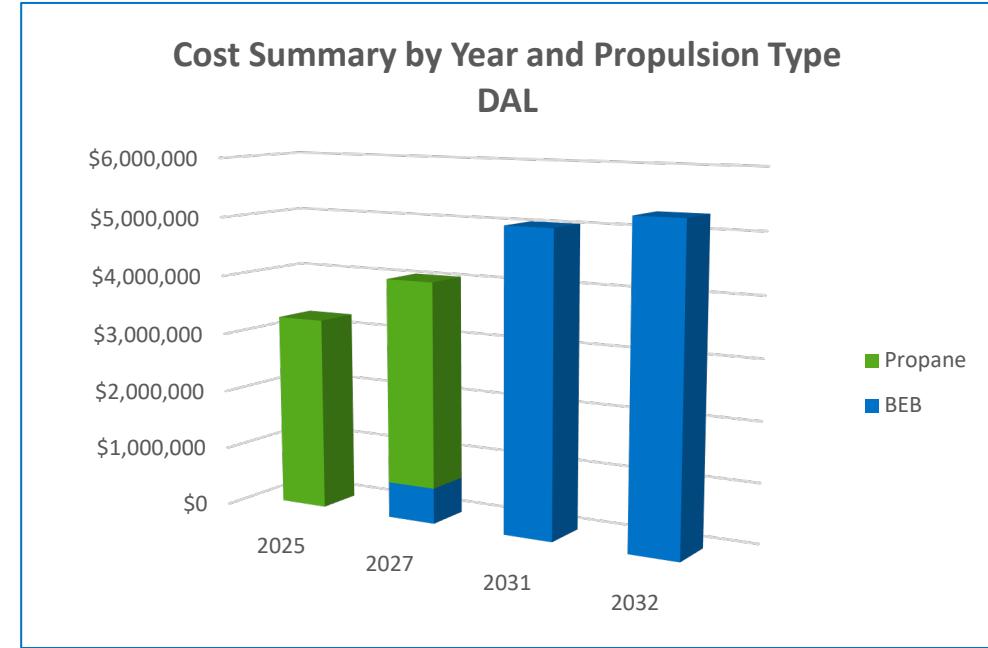
- 2024
  - FCEB (5 buses) – Awarded Grant Projects
- 2026
  - ~~BEB (3 buses and charging)~~
  - Clean Diesel **Hybrid** (5 8 buses)
- 2028
  - Clean Diesel **Hybrid** replacements (10 buses)
  - Begin Infrastructure Deployment
- 2031 and beyond:
  - ZEB purchases for all replacements – technology **and funding** TBD



# Looking Forward

## Dial-A-Lift Fleet Transition Recommendation:

- 2025
  - Propane (12 buses)
- 2027
  - BEB (2 buses) – **Grant Awarded !!**
  - Propane (12 buses)
- 2028
  - Begin Charging Infrastructure Deployment
- 2031
  - BEB (14 buses) – **TBD funding and pilot results**
- 2032
  - BEB (14 buses) – **TBD funding and pilot results**



# Looking Forward

## Vanpool and Non-Revenue Fleet Transition Recommendation:

- Monitor WA Zero-Emission Vehicle laws, rules, initiatives
  - Example: WA Zero Emission Vehicles Law = 2035 all light/medium duty vehicle sales 100% ZEV
- Watch the market for feasible vehicle technologies, charging partnerships for vanpool groups, and grant opportunities

# Current Project Status

## Hydrogen Fuel Cell Bus

### Demonstration Project:

- Five (5) New Flyer Fuel Cell 40-foot buses - **Delivered**
- On-site gaseous refueling equipment
  - **Equipment on order**
  - **Site design in progress**
- Fleet Shop safety upgrades
  - **Incorporated in current remodel**
- Transport trailers
  - Procurement in progress



# Current Project Status

## Planned Hydrogen Fuel Sources:

- Douglas County PUD
  - Hydro-powered Electrolyzer – Wells Dam
- Lewis County Transit
  - Electrolyzer and Dispenser in progress
- Other PNW production projects planned or in progress



# Current Project Status

## Training and Tooling:

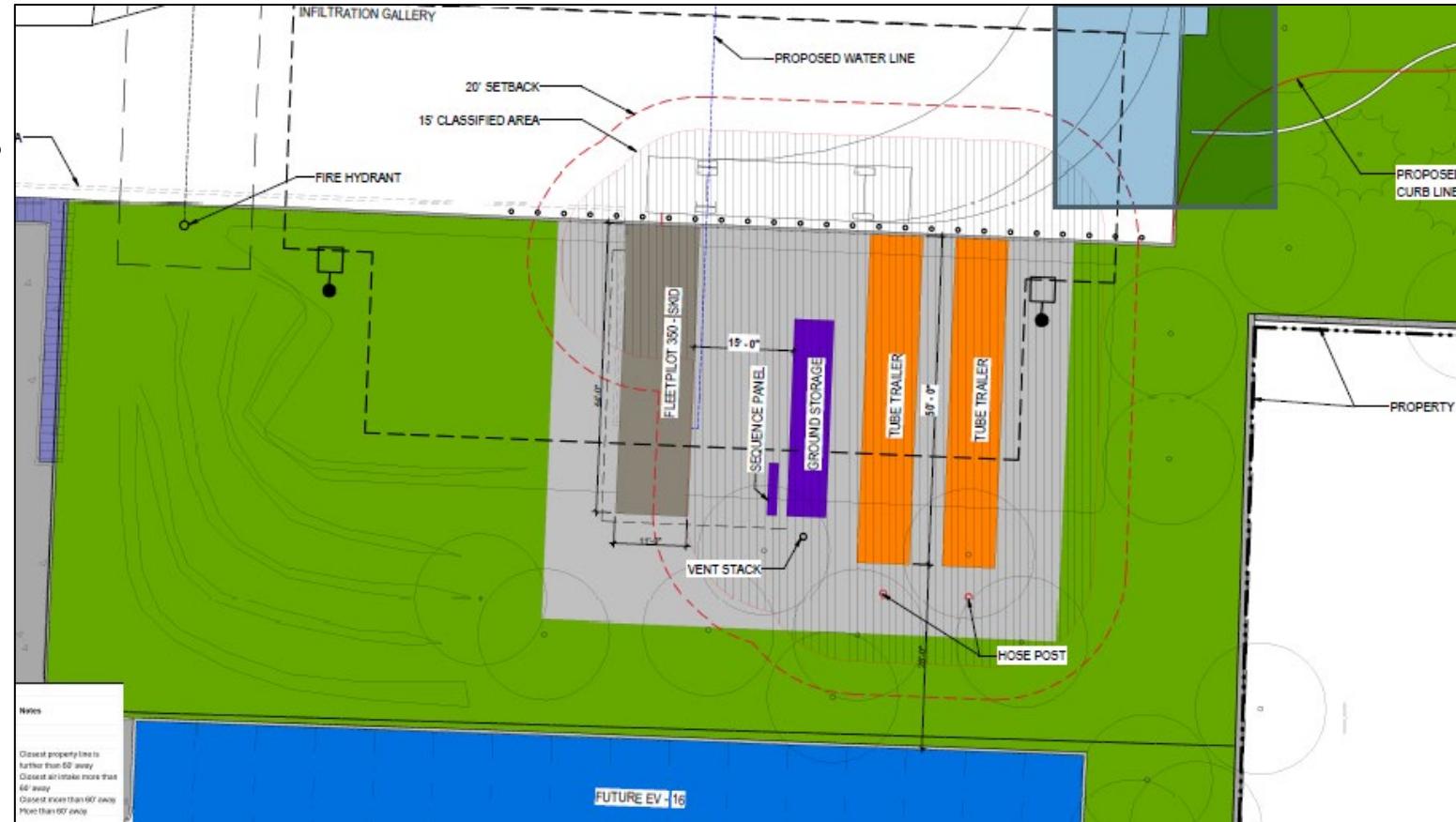
- Over 650 hours of training with Bus Purchase
  - Technicians
  - Operators
  - First Responders
- Over 100 new tools
  - Manufacturer tooling
  - High Voltage tools
  - Safety Equipment



# Current Project Status

## Challenges:

- Hydrogen Safety and Code familiarity – AHJs
- Supply Chain and Tariffs
- Site design constraints
  - Space availability
  - City Code: Pervious Surfaces and trees

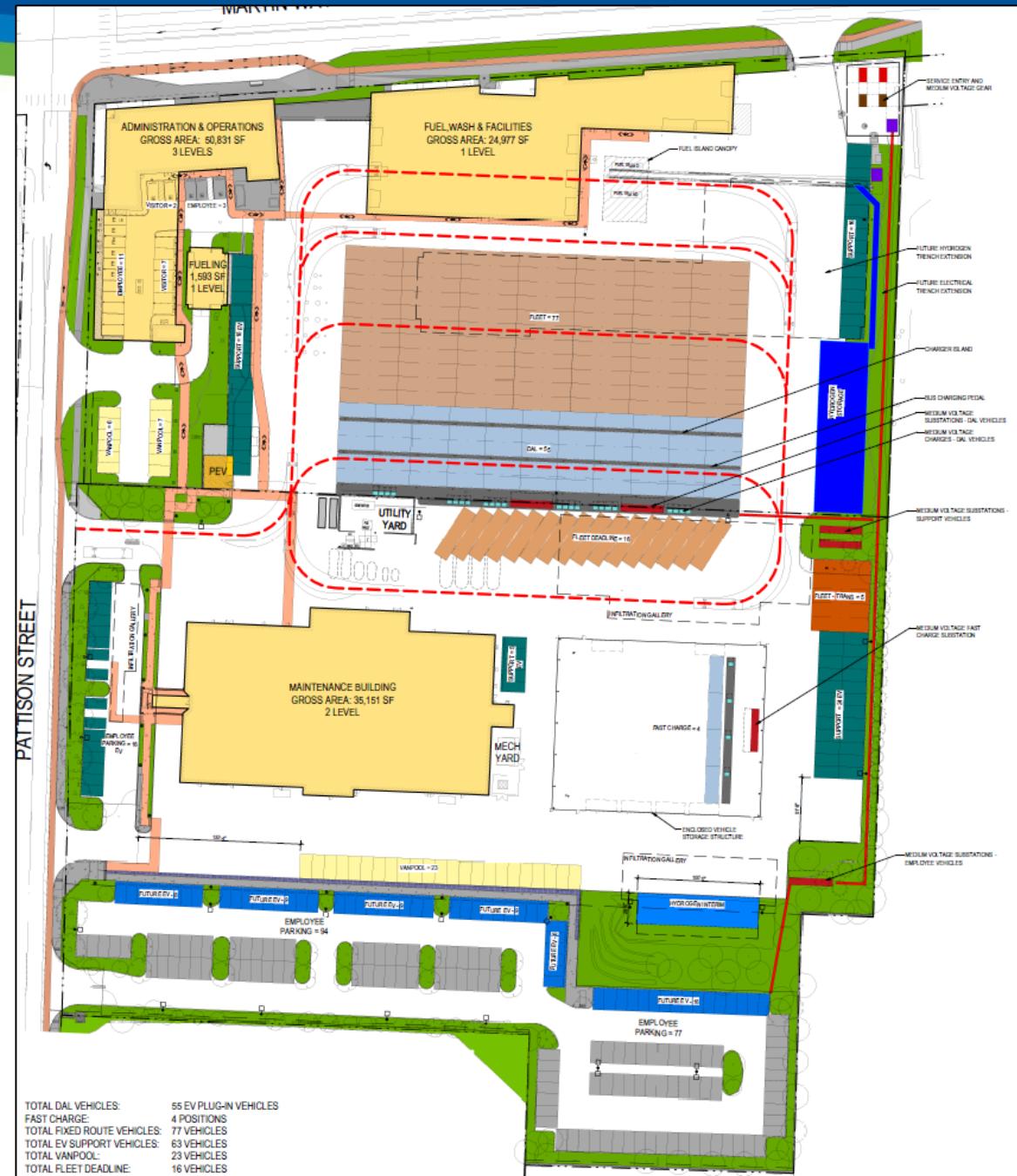


# Next Steps

- Continued collaboration with project stakeholders to finalize refueling station design and construction:
  - City of Olympia
  - Stantec
  - Hyfluence
  - FORMA
- Finalize execution of grant funding for BEB DAL vehicles and begin procurement activities
- Continued involvement in PNW and National hydrogen organizations to build and strengthen partnerships

# Next Steps (continued)

- Finalize Intercity Zero-emissions Site Master Plan
  - Pattison infrastructure requirements for long-term, full fleet transition by 2050
  - Includes Hydrogen vehicles and fueling
  - Includes Battery Electric vehicles and charging
  - Includes 6MW+ Utility upgrade



# State of the Hydrogen Industry

- Many hydrogen related projects continue:
  - PNW, CA, and across the nation
    - Transit, trucking, industrial uses and sustainable fuel production
- Collaboration amongst project partners:
  - Production and distribution
  - End users
  - Government: State Departments and Policy makers
  - Non-profits



# Thank you!

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